Core Flow-Based Day-Ahead Market Coupling Operational Readiness Webinar (23/03/2022) - Questions & Answers

Topic	Question	Answer
FTR	Technical go-live on interconnector between Hungary and Slovenia. What does it mean this technical go-live?	All necessary implementation will be done before the Core FB MC go-live then the DA allocation can start in shortest term after the physical implementation readiness of the interconnector.
FTR	There is one border for which there is no FTR foreseen? Is this correct?	Yes, this is the border between Slovenia and Croatia, and is due to an effective interstate agreement to physically deliver the generated energy to Croatia from the commonly owned nuclear power plant located in Slovenia.
Fallback	So it is possible to have a market coupling session when a bidding zone is decoupled?	Indeed, thanks to the new fallback procedures which allow to isolate the bidding zone with issues and proceed with market coupling session with updated capacity on remaining coupled borders. This is a great improvement.
New SDAC decoupling timings	There is a removal of second auction but not a total removal, could you please elaborate?	The second local auction is removed only in case of full decoupling. This second local auction will still be facilitated in case of partial decoupling.
Rollback	Does rollback also mean a rollback of accompanying features of the Core FB go-live, e.g. switch to plain flow-based in CWE, discontinuation of technical profiles and virtual BZs at the Polish borders, introduction of FTRs, new rules on second auction cancellation in case of full decoupling...?	Not everything, FTR are not subject to rollback. The technical profiles, and second auction will be subject to rollback though.
Rollback	Why is Core FB MC applying a rollback solution? Interim market coupling went live without this safety measure.	Core FB MC is that significant that Parties want to make sure, that whatever happens, there is no issues on market coupling sessions even in case of failing of systems. It is a risk mitigation measure.

Rollback	What does it mean that SwePol and LitPol will be impacted by Core rollback?	SwePol and LitPol although being external interconnectors are constrained by the Polish Net Position Allocation Constraint. Because of this, they will be decoupled after rollback is triggered in D and brought back with new topology in D+2.
Rollback	Is introduction of FTRs affected by a rollback?	No it is not.
Rollback	What will market parties have to do when the rollback is triggered?	Impact on market participants is limited only to new topology and capacity publication. In D+1 MPs will have to participate in the Core shadow auction and be prepared for the pre-Core topology in a standard market coupling session in D+2.
Rollback	I haven't noted properly the first possible date of implementation the Rollback solution. Namely, would it be possible to have it 6 months after the Go-live date or from the Go-live date only for 6 months when everything is being settled down to the new normal situation in the Core region? Many thanks for your response!	The rollback period is set for 6 weeks after the go-live. It means that with the go-live date on 20th April, the latest date when it can be triggered is 1st June. Core market processes are becoming firm afterwards.